

Titania and Alumina Supported Co-Mo Catalysts for Hydrogenation of Sulfur Compounds: A Morphology and Reactivity Study

Christopher B. Lavery, Ruohong Sui, John H. Jacobs, Connor E. Deering,
Dao Li, and Robert A. Marriott

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ABSTRACT

Metal oxide-supported Co-Mo sulfides have played an important role in increasing sulfur recovery efficiencies through the hydrogenation of sulfur-containing species within a Claus tail gas. In this study, the hydrogenation activity of a TiO₂-supported Co-Mo catalyst was compared to that of a more traditional Al₂O₃-supported Co-Mo material under various process conditions. The observed differences in activity were attributed to the pore structure within the anatase TiO₂ support. Indeed, the TiO₂ pore structure promoted formation of smaller 2H MoS₂ nanocrystals that were better dispersed with more accessible active sites. All catalysts used in this study were non-commercial and prepared in-house.

The main elements of this investigation were:

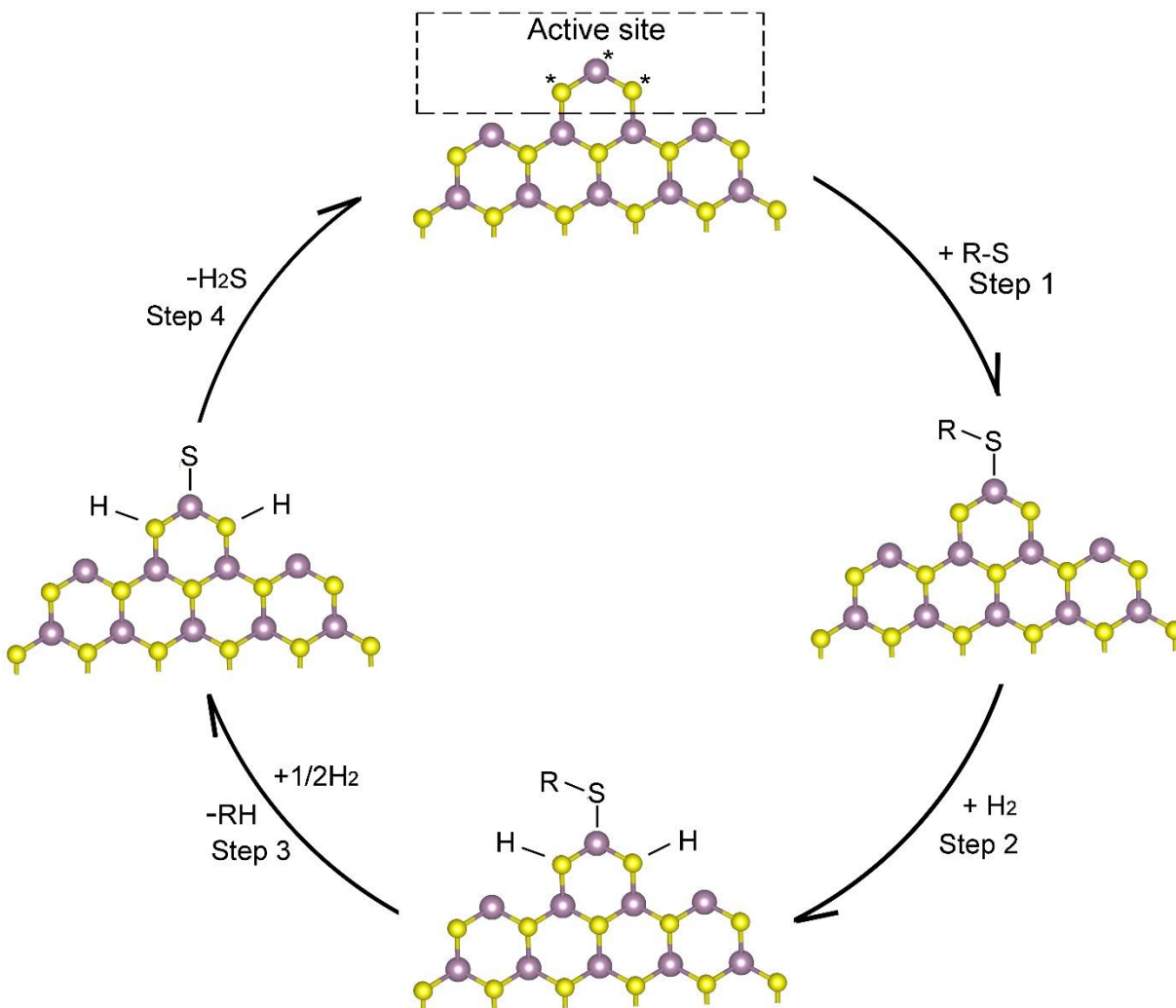
- i) In addition to testing a generic protocol for sulfiding and reducing the supported Co-Mo catalysts that utilizes a specific N₂-, H₂-, and H₂S-containing feed, we explored the use of a representative Claus tail gas itself as the sulfiding and reducing environment. Collectively, our results indicate the TiO₂-supported material led to more efficient reduction of MoS₃ to the active MoS₂, compared to the Al₂O₃-supported counterpart. While sulfiding Co-Mo catalysts with a tail gas may afford equilibrium activity in some instances, the conventional sulfiding procedure led to a more active catalyst.
- ii) The effect of H₂ exposure in the absence of H₂S on tail gas catalyst activity was also investigated. This scenario may happen when a commercial sulfur recovery unit goes into hot standby mode. Our results show that this exposure can be detrimental to the catalyst if it occurs while in the oxide form; however, the sulfided catalysts were found to be more robust towards activity loss.
- iii) Finally, the impact of oxygen ingress on the sulfided form of both the Al₂O₃- and TiO₂-supported materials was investigated. Both catalysts suffered some loss in activity after exposure to the oxygen ingress conditions. When the oxygen ingress occurred at 280 °C, the Al₂O₃-supported material was more sensitive to oxygen ingress. However, when the oxygen ingress was simulated at 400 °C, the losses in activity were more comparable between the two materials. Interestingly, compared to the 280 °C exposure test, the O₂

ingress at 400 °C was less damaging to the Al₂O₃-supported material but more detrimental to the TiO₂-supported catalyst.

1. Introduction

The demand for (i) low-carbon natural gas, (ii) phosphate based fertilizers (using sulfuric acid), (iii) sulfuric acid based metal extraction and (iv) lower sulfur fuels are expected to increase for years to come. In addition to increasing demand though, population growth and metal intensive technologies, such as electric vehicles, and environmental concerns provides incentive for industry to lower sulfur emissions further. As such, energy companies are continuously improving operational efficiencies and sulfur removal technologies. To separate hydrogen sulfide (H₂S) and carbon dioxide (CO₂) from methane (CH₄), an amine scrubbing unit has been widely used followed by a sulfur recovery unit, where the modified Claus process is used to convert the separated H₂S to elemental sulfur (S₈) which is then primarily used for producing sulfuric acid and fertilizers [1-3]. The same sulfur recovery technology is used after sulfur removal within refining. With three catalyst in-line beds, the sulfur recovery from H₂S within the thermal and catalytic stages of the modified Claus process is equilibrium limited at *ca.* 98%. As such, there is still *ca.* 1% H₂S, 0.5 % SO₂, and hundreds to thousands parts per million by volume (ppmv) of COS and CS₂ in a typical Claus tail gas [4, 5]. These residual sulfur compounds are often treated by use of a tail gas treatment unit, where SO₂, COS, CS₂, and S₈ vapour are hydrogenated to H₂S which is then captured by low-pressure H₂S-selective amine and recycled back into the modified Claus process to achieve a sulfur recovery of >99.9% [6]. The off-gas from the tail gas amine, containing very small levels of sulfur species, is then sent to a final thermal oxidizer unit before it is emitted to the atmosphere.

Molybdenum and tungsten sulfides promoted by cobalt or nickel have been extensively studied to catalyse sulfur hydrogenation reactions [7]. These types of transition-metal-sulfide catalysts have a long history of being used for desulfurizing coal oils, crude oils and ammonia synthesis. Molybdenum with cobalt sulfides are used in hydrogenating sulfur species in Claus tail gases and crude oils. The catalytic mechanism for organo-sulfur species has been discussed since the development of these materials in 1928 [8]. Today, the so-called Co–Mo–S model is generally accepted [6, 9-11]. In this model, the active sites are located on the edge of 2D MoS₂, where the coordination sphere of Mo is unsaturated with sulfur (Scheme 1, active site). Within this active site, the Mo chemisorbs sulfur compounds (R–S) while the adjacent sulfur atoms split a hydrogen molecule (H₂) into hydrogen atoms and form S–H bonds, (Steps 1 and 2, Scheme 1). After loss of the R group from the chemisorbed sulfur compound (Step 3, Scheme 1), the active site is poised to release H₂S that can then leave the catalyst edges (Step 4, Scheme 1), and, in turn, the active site is regenerated.-



Scheme 1. Simplification of Co–Mo–S model for 2D MoS₂. Yellow balls = S, purple balls = Mo, and (*) indicates Mo and S atoms with an unsaturated coordination sphere within active site. In reality, there are two layers of sulfur atoms: one is above (as shown) and another is under the Mo plane (hidden underneath the top sulfur layer for clarity).

Because the active sites are located on the MoS₂ edges, good dispersion is important for effective catalytic activity with an increased concentration of edges. To maintain this dispersion cobalt is added to the catalyst. Note that this mechanism is thought to be the same for both organo-sulfur hydrogenation catalysts and hydrogenation of sulfur species in a Claus Tail Gas. Because edges must be accessible by process fluids, supported Co-Mo catalysts prepared by impregnation are more attractive than those prepared by the bulk format [6]. Due to its reasonable cost and thermal/mechanical stability, Al₂O₃ has been widely used as a Co-Mo support for industrial hydrogenation processes. Additionally, the hydroxyl bonds (–OH) of Al₂O₃ have been found to interact with MoO₃, the precursor of MoS₂, which is favourable for promoting good dispersion during the impregnation method [12]. There is also literature precedent for using TiO₂ as a Co-Mo

catalyst support in some hydrogenation applications. It was found that the TiO₂ supported materials were more active for the hydrodesulfurization of organosulfur compounds (thiophene and dibenzothiophene) compared to the analogous Al₂O₃ supported material [13-15]. We note that Al₂O₃ still has certain advantages over TiO₂ when considering cost, thermal stability, and mechanical strength [16].

In addition to the electronic properties, the pore structure of the catalyst support also plays a key role in the resulting activity for two reasons: (i) the need to accommodate the deposited species [17], and (ii) the need to accommodate the diffusion of reactant molecules within the support pellets so they can reach catalyst active sites. Therefore, the porosity and pore size distribution of the catalyst support, along with the morphology of the deposited species, is considered when a catalyst is designed. Note that pore size or diameter (d) distribution is equally if not more important than total surface area. In this context, the catalyst support may have micropores ($d < 2$ nm), mesopores ($2 < d < 50$ nm), and/or macropores ($d > 50$ nm). Co-Mo catalyst supports must be able to accommodate two-dimensional (2D) MoS₂ crystallites which have been observed in the 4-10 nm range [11, 18, 19].

Catalyst manufacturers offer pre-sulfided Co-Mo tail gas hydrogenation catalysts that require care during transportation and loading to prevent conversion back to the original oxide form. However, it is also common for the oxide form of the Co-Mo catalyst to be supplied, which then needs to be converted into the active sulfide within the hydrogenation reactor. This involves both the conversion of MoO₃ to MoS₃ and reduction of MoS₃ to MoS₂ [20]. A representative *in-situ* procedure would involve flowing 2.5 mol% H₂S and 10 mol% H₂ (balanced with N₂) while applying a slow temperature ramp from *ca.* 200 to 320 °C and controlling the exotherm across the catalyst bed to $\delta T < 50$ °C. Previous research has shown that a temperature soak at the high end of the temperature ramp is also important for the conversion of MoS₃ to MoS₂, and assembly of amorphous MoS₂ into crystalline slabs [21]. Due to the need for separate feeds of H₂S and H₂, which are not always easily accessible, and temperature limitations in some cases (*i.e.*, indirect steam reheaters), it is of interest to explore alternative sulfidation protocols and examine the resulting impact on catalyst activity. One such scenario that was investigated in this study involved the use of a Claus tail gas itself as the sulfiding and reducing environment.

There has also been some questions within the sulfur industry on how exposure to different process conditions can influence the Co-Mo hydrogenation catalyst's health. The two scenarios investigated in the current study included: i) exposure to hydrogen in the absence of H₂S at elevated temperatures [22], before and after catalyst sulfiding, and ii) O₂ ingress from a faulty direct-fired reheater. In this context, the purpose of this research was to investigate the efficacy of an alternative sulfiding protocol, in addition to studying the effect of H₂ exposure and O₂ ingress on Co-Mo catalyst activity. Both alumina- and titania-supported materials were investigated [23].

For commercial sensitivity reasons, both the alumina- and titania-supported Co-Mo catalysts were prepared in-house to perform the above investigations. To relate catalyst morphology and the observed reactivity, the materials were studied by N₂ physisorption, thermogravimetric analysis (TGA), powder X-ray diffraction (PXRD), X-ray photoelectron spectroscopy (XPS), and high-resolution transmission electron microscopy (HRTEM) equipped with selected area electron diffraction (SAED). The catalyst tests were carried out in an isothermal fix-bed continuous-flow reactor, and the catalytic performance was monitored using gas chromatography (GC) analysis.

2. Methods

2.1. Materials

98.0% (NH₄)₆Mo₇O₂₄·4H₂O (82.6% MoO₃, Fisher), 98.0% Co(NO₃)₂·6H₂O (Thermo Scientific), γ -Al₂O₃ (1.6 mm extrudate, Saint-Gobain), 67.5% TiOSO₄ (with 8.9% H₂SO₄ and 23.6 H₂O, Alfa Aesar), 97% Ti(O^{*i*}Pr)₄ and 99% CS₂ (Sigma–Aldrich) were used without further purification. CO₂, N₂, and helium were purchased from Praxair (Canada) with a purity of 99.999%. H₂S and SO₂ were also purchased from Praxair (Canada) but had purities of 99.6% and 99.98%, respectively.

2.2. Preparation of the catalyst supports

The γ -Al₂O₃ support was prepared by resizing the 1.6 mm *d* extrudates into *ca.* 3 mm long rods. The anatase TiO₂ support was prepared from titanyl sulfate (TiOSO₄), a feedstock of commercial TiO₂ [24], by using a sol–gel method as reported earlier [25]. The as-prepared TiO₂ was crushed into particles (*d* < 2 mm) before the addition of deionized water to make a paste. The paste was compressed into a cake by using a stainless-steel tubular column (i.d. = 38.1 mm and length = 152 mm) and a piston at 3000 psi. The cake was dried at 80 °C under a vacuum (2.7 kPa) for 8 hrs before calcination in air at 400 °C for 2 hrs and then cutting and sieving. The resulting granules with a *d* of *ca.* 1.5 mm were used for TiO₂ support.

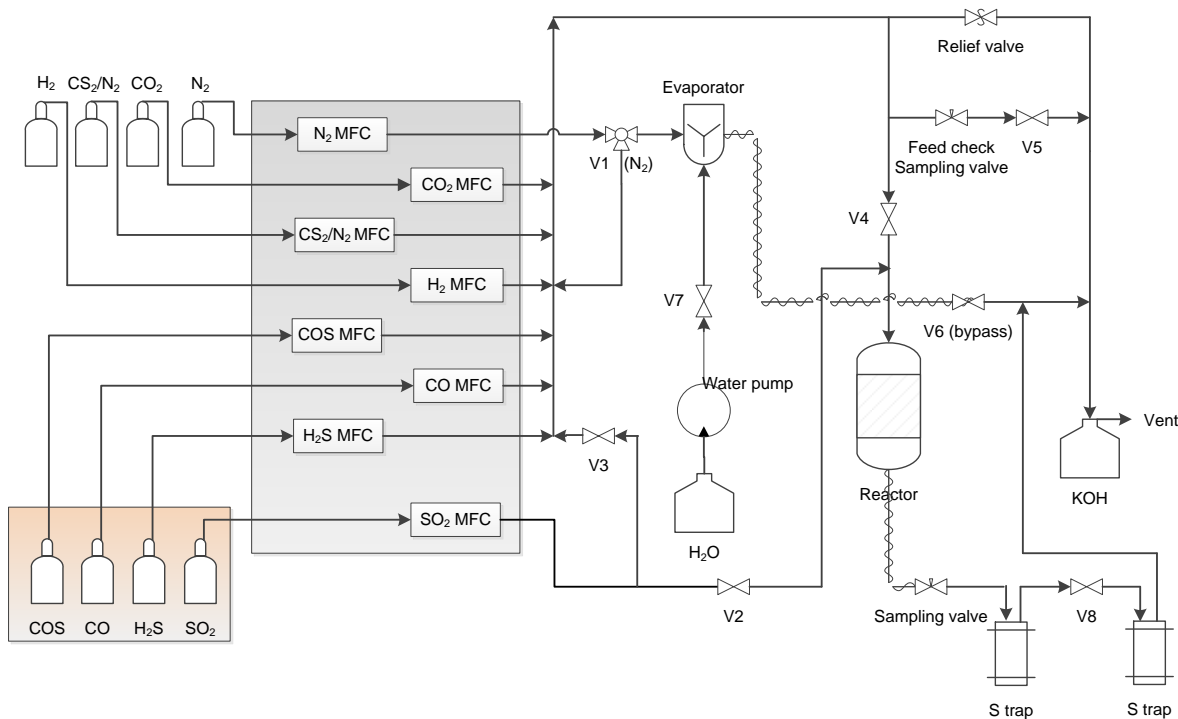
2.3. Preparation of the catalysts: Impregnation of Co-Mo on the catalyst support

In a typical synthesis, 7.47 g of (NH₄)₆Mo₇O₂₄·4H₂O (corresponding to 16.2 wt% MoO₃ in the final product) was dissolved in 30 g of deionized water (solution A) at room temperature. Separately, 5.52 g of Co(NO₃)₂·6H₂O (3.8 wt% CoO in the final product) was dissolved in 10 g of deionized water (solution B). Solution A and B were both transparent (A was colorless and B was dark red) and were added to 40 g of TiO₂ or Al₂O₃ in a 200 mL beaker, one immediately after the other, under constant stirring with a glass rod. With both materials, there was a few mL of excess liquid (pink solution) remaining in the beaker along with the wet catalyst support. The resulting mixture was put in the oven at 50 °C without disturbing for 10 hrs, followed by vacuum at 80 °C for 8 hrs and calcination at 400 °C in air for 2 hrs.

The bulk densities of that CoMo(oxide)/Al₂O₃ catalyst and CoMo(oxide)/TiO₂ catalyst were 700 and 750 kg·m⁻³, respectively.

2.4. Experimental setup for catalytic studies

The catalytic studies were performed in a system that is represented by Scheme 2. The toxic gases (orange area) were located in a ventilated storage bay. The feed gases were delivered using mass flow controllers (MFC, Brooks SLA 5800 series) that were controlled by a LabView program. Deionized water was added using a syringe pump (Cole Parmer 74900 Series) and vaporized in a stainless steel coil (393 K) that was swept with the feed N_2 . SO_2 and O_2 were fed to the reactor separately from the gas mixture containing H_2S to prevent pre-reactions prior to the entire feed entering the reactor. A pressure gauge, relief valve, and bypass valve were used for safety purposes. The vertical stainless steel reactor (2.1 cm i.d.) was equipped with four thermal couple wells (located at different levels within the catalytic bed) that were interfaced with the Labview program via a TC-08 sensor (Pico Technology). At the bottom of the reactor, there was a stainless steel mesh for supporting the catalyst pellets. The furnace was heated by a fluidized sandbath and the temperatures were set using a Digi-Sense Controller (Cole Parmer). The reactor was isothermal along its entire length to within ± 1 °C. The reactor outlet was plumbed to two condensers that were heat traced accordingly for trapping liquid sulfur. The reactor effluent then passed through a dry trap followed by an aqueous KOH trap to collect any unreacted H_2S and SO_2 , before being vented to the lab plenum and ultimately to the outside atmosphere. The setup contained two sampling ports at both the inlet (for feed check) and outlet (to determine the product concentrations) of the reactor. The product composition was analyzed using a Varian GC equipped with two columns (Rt® u-Bond for CO_2 , H_2S , COS, SO_2 , and CS_2 analysis, and RT®-Molseive 5A, Restek, for H_2 , N_2 , and CO analysis) coupled with two thermal conductivity detectors (TCDs). All gas samples were drawn through P_2O_5 cartridges to capture any condensables (*i.e.*, H_2O and sulfur), and to avoid any reaction on the Rt® u-Bond column.



Scheme 2. Experimental setup for catalytic studies.

Safety notes: because this research involved the use of toxic gases H_2S and SO_2 , all catalytic tests were conducted in a walk-in bay equipped with high-velocity ventilation, permanent gas detectors, and a caustic scrubbing system. The detectors are interfaced with solenoids controlling air-operated valves to allow (air on) gas flow from a separate and ventilated storage bay. In the case of a leak leading to toxic gas concentrations exceeding 5 ppmv H_2S , 2 ppmv SO_2 , or 10 ppmv CO , the air-operated valves close and all toxic gas flow to the experimental system stops.

2.5. Sulfidation of Co-Mo catalysts

The gas streams used for sulfiding the Co-Mo catalysts were: (i) 1.0 or 2.5 mol% H_2S , 10 mol% H_2 , bal. N_2 at a gas hourly space velocity (GHSV) of 500 h^{-1} (STP), and (ii) a representative Claus tail gas containing H_2 , H_2S , SO_2 , CO_2 , H_2 , CO , COS , CS_2 , H_2O , and N_2 at a GHSV of 1250 h^{-1} (STP) with the concentrations as described below.

(i) 35 mL of $\text{CoMo}(\text{oxide})/\text{Al}_2\text{O}_3$ or $\text{CoMo}(\text{oxide})/\text{TiO}_2$ was loaded into the stainless-steel reactor under $100 \text{ mL} \cdot \text{min}^{-1}$ of N_2 flow. The reactor was heated from ambient temperature to 200°C , then the 1.0 or 2.5 mol% H_2S , 10 mol% H_2 , and balance N_2 feed was introduced to the catalyst bed and a temperature ramp of $14^\circ\text{C} \cdot \text{hr}^{-1}$ until $T = 315^\circ\text{C}$ was achieved. The feed was maintained for 4 hrs at 315°C , followed by $100 \text{ mL} \cdot \text{min}^{-1}$ N_2 purging and adjustment to the desired experimental temperature ($220\text{--}260^\circ\text{C}$) for the catalytic performance tests.

(ii) 35 mL of $\text{CoMo}(\text{oxide})/\text{Al}_2\text{O}_3$ or $\text{CoMo}(\text{oxide})/\text{TiO}_2$ was loaded in the reactor and the catalyst was pretreated with a representative Claus tail gas with a target composition of 1.2 mol% H_2S , 0.4

mol% SO₂, 8.0 mol% CO₂, 1.7 mol% H₂, 0.7 mol% CO, 300 ppmv COS, 300 ppmv CS₂, 30.0 mol% H₂O, and balance N₂ at 533 K at a GHSV of 1250 h⁻¹ (STP).

2.6. Catalytic studies

After the sulfidation of each fresh catalyst, the tail gas stream (with the concentrations as described above) was passed through the 35 mL catalyst bed with a total flow rate of 785 mL·min⁻¹, corresponding to a GHSV of 1250 h⁻¹ (STP).

COS conversion was calculated using the equation below:

$$\% \text{COS Conversion} = 100 \frac{[\text{COS}]_i - [\text{COS}]_f \left([\text{N}_2]_f / [\text{N}_2]_i \right)}{[\text{COS}]_i} \quad (1)$$

where $[\text{COS}]_i$ and $[\text{N}_2]_i$ are the mol% of COS and N₂ in the feed, and $[\text{COS}]_f$ and $[\text{N}_2]_f$ are the mol% of COS and N₂ in the product stream, as measured by GC analysis.

2.7. Catalyst Characterizations

The used catalysts were stored in a glovebox under a helium environment, and caution was taken to minimize exposure to air before each analysis. N₂ physisorption measurements were conducted using a 3Flex (Micromeritics) instrument. Before each adsorption measurement, the samples were degassed in situ at 200 °C until a vacuum of 1.33×10⁻⁷ bar was reached. PXRD was performed using a Rigaku Ultima IV diffractometer at a speed of 2° min⁻¹ and a step size of 0.02°. XPS was collected on a Kratos AXIS Supra Spectrometer that probes the surface of the sample to a depth of 7-10 nm and has detection limits ranging from 0.1 to 0.5 atom % depending on the element. The survey spectra were obtained from an area of approximately 300 × 700 microns using a pass energy of 160 eV, while the high-resolution spectra were obtained from an area of approximately 300 × 700 microns using a pass energy of 20 eV. HRTEM and SAED images were collected using a Tecnai 20 operated at 200 kV. The TGA measurements were performed on a SETARAM LABSYS EVO TGA system that was connected to three mass flow controllers for delivering He, N₂, and H₂S. The catalyst mass was determined by measuring the dry sample after the subtraction of the weight of the crucible with support, and the latter was measured under a blank condition (flowing the feed gas mixture without a sample).

2.8 Abbreviations

BET: Brunauer-Emmett-Teller

FFT: fast Fourier transform

HAc: acetic acid

HRTEM: high-resolution transmission electron microscopy

IC: Ionic chromatography

PXRD: powder X-ray diffraction

SAED: selected area electron diffraction

TGA: thermogravimetric analysis

XPS: X-ray photoelectron spectroscopy

XRD: X-ray diffraction

3. Results and discussion

3.1. Sulfidation Studies

3.1.1. Effect of H₂S Concentration during Sulfiding by Conventional Method

After loading the fresh Co-Mo catalyst in the fixed-bed reactor, the sulfidation process was monitored by measuring the H₂S concentrations in the reactor effluent. From Figure 1a, for the CoMo(oxide)/Al₂O₃ catalyst, we can see it took *ca.* 12 hrs for the effluent H₂S to reach the inlet concentration when 1.0 mol% H₂S was used but only *ca.* 5 hrs when 2.5 mol% H₂S was used. Evidently, the higher concentration minimized any H₂S starvation within the bed early on in the sulfiding process, and allowed for the 4-hr temperature soak to occur with a fully sulfided bed. The effluent H₂S that was measured during sulfiding of the CoMo(oxide)/TiO₂ material is shown in Figure 1b. Interestingly, there was excess H₂S measured (*i.e.*, the outlet H₂S concentration was greater than the inlet H₂S concentration) under the 1.0 mol% H₂S condition. This H₂S “roll-up effect” was attributed to the hydrogenation of residual sulfate trapped in the bulk titania (Eq. 2) [25, 26].



(2)

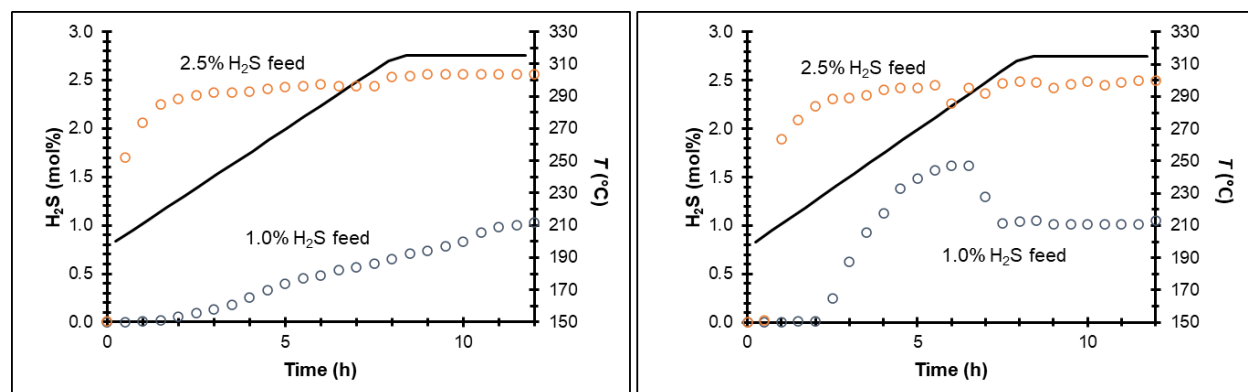


Figure 1. (a) The H₂S breakthrough concentration profiles during sulfiding of CoMo(oxide)/Al₂O₃ and (b) CoMo(oxide)/TiO₂. Notes: orange circles represent effluent H₂S concentrations when the feed contained 2.5 mol% H₂S and 10 mol% H₂ (balanced with N₂), and dark blue circles represent effluent H₂S concentrations when the feed contained 1.0 mol% H₂S and 10 mol% H₂ (balanced with N₂). The black lines correspond to the reactor temperature.

For reasons previously described, one of the first signs of tail gas catalyst deactivation is a loss in COS conversion [23]. Indeed, this parameter offers insight into the extent of the water gas shift reaction which converts CO to CO₂ and active surface bound hydrogen by reaction with water. A loss in water gas shift reaction activity can manifest in increased COS concentrations from the sour

gas shift reaction or by direct combination of CO with sulfur. As a result of this, monitoring COS hydrolysis under Claus tail gas conditions serves as a useful methodology for measuring tail gas catalyst activity that takes into account both the hydrogenation and hydrolysis functions of the catalyst [23]. Based on the COS conversions shown in Figure 2, sulfiding with 2.5 mol% H₂S does manifest better catalytic activity; in particular for the CoMo(sulfide)/Al₂O₃ sample. When 2.5 mol% H₂S was used, the CoMo(sulfide)/Al₂O₃ catalyst only deviated away from equilibrium COS conversion at 220 °C (Figure 2b). When 1.0 mol% H₂S was used, COS conversion fell below equilibrium levels at 240 and 220 °C (Figure 2a). There was no observable difference in the CoMo(sulfide)/TiO₂ catalytic performance whether 1.0 (Figure 2a) or 2.5 mol% (Figure 2b) H₂S was used during sulfiding; in both cases, equilibrium COS conversion was obtained across all experimental temperatures (220-280 °C).

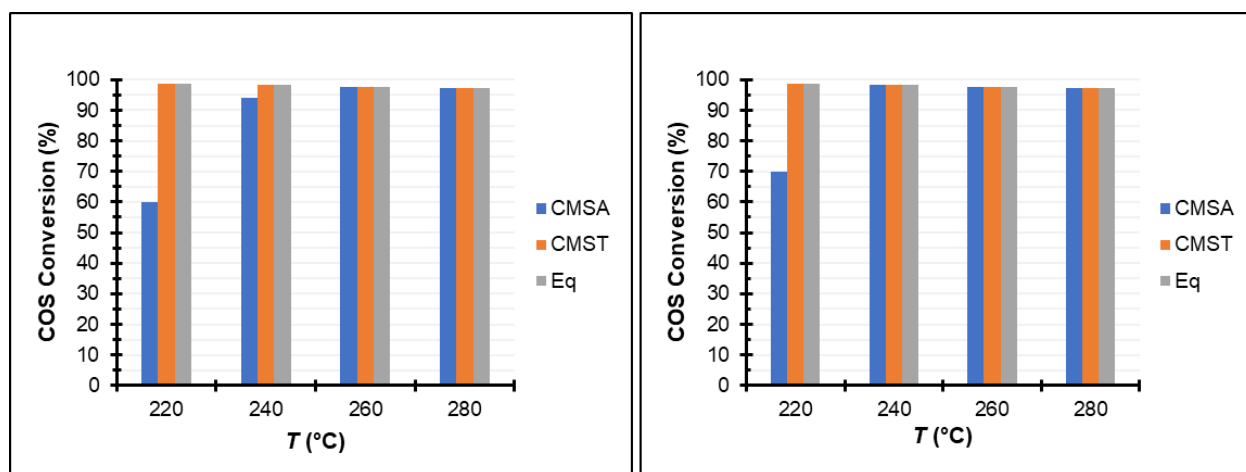


Figure 2. (a) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 1.0 mol% H₂S; and (b) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S. The Claus tail gas feed used during performance testing is described in section 2.5.

3.1.2. TGA Studies during Sulfiding by Conventional Method

While employing the 2.5 mol% H₂S, 10% H₂, and balance N₂ feed, the sulfidation process was also monitored by the catalyst weight change under isothermal conditions at three temperatures: 246, 280, and 323 °C. The weight gain of CoMo(oxide)/Al₂O₃ in Figure 3a was mainly attributed to the conversion of the Co-Mo oxides (O atomic weight = 16.00 g·mol⁻¹) to the corresponding sulfides (S atomic weight = 32.07 g·mol⁻¹) [27]. It was surprising to see that a lower temperature was favorable for the weight gain at the beginning of the sulfidation process (within 1 hr in Figure 3a). It is noted that, while a higher temperature is kinetically favorable for sulfidation, a lower temperature will be thermodynamically favorable for this exothermic reaction (see Eq. 3). Additionally, lower temperatures are more favourable for adsorption of the sulfiding gas species which may also lead to an initial accelerated mass change. The weight loss of CoMo(oxide)/TiO₂ in Figure 3b was mainly assigned to the reduction and removal of sulfate residue from the TiO₂

support (see equation 2), which was synthesized from TiOSO_4 . The weight gain from sulfiding was not enough to compensate for the weight loss from the removal of sulfate.

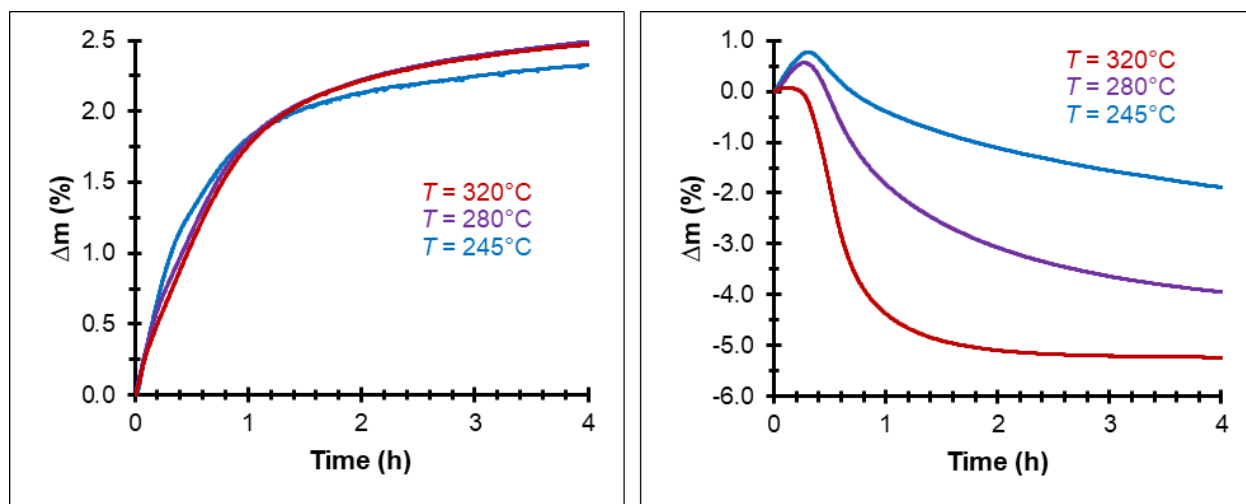


Figure 3. (a) TGA during sulfiding of CoMo(oxide)/Al₂O₃, and (b) TGA during sulfiding of CoMo(oxide)/TiO₂.

The intention of these TGA studies was to compare sulfiding rates of CoMo(oxide)/Al₂O₃ versus CoMo(oxide)/TiO₂ under the same conditions but the presence of sulfate on the CoMo(oxide)/TiO₂ material made this comparison difficult. However, the TGA results do indicate a faster stabilization in mass for the CoMo(oxide)/TiO₂ material at 596 K compared to the CoMo(oxide)/Al₂O₃ catalyst.

3.1.3. Investigation into Sulfiding with a Representative Claus Tail Gas

As described in the introduction, there is motivation for exploring alternative sulfiding procedures. One alternative method that was investigated here involved the use of a representative Claus tail gas as the sulfiding and reducing environment. Fresh CoMo(oxide)/Al₂O₃ or CoMo(oxide)/TiO₂ was loaded in the reactor and exposed to Claus tail gas conditions at 260 °C for 30 hrs in the case of CoMo(oxide)/Al₂O₃, and 10 hrs in the case of CoMo(oxide)/TiO₂ (please see section 2.5 for the tail gas composition). The extent of sulfiding was then investigated by measuring the COS conversion at different temperatures. These results are presented in Figure 4b and, for the sake of comparison, the COS conversions offered after the conventional sulfiding procedure are presented in Figure 4a. After sulfiding with a Claus tail gas, the CoMo(sulfide)/TiO₂ material offered equilibrium COS conversions from 240 to 280 °C but fell *ca.* 40% below equilibrium at 220 °C. The CoMo(sulfide)/Al₂O₃ catalyst only offered equilibrium COS conversion at 280 °C after sulfidation with the Claus tail gas and fell *ca.* 20% below equilibrium at 260 °C. There was no obvious increase in COS conversion for the CoMo(sulfide)/Al₂O₃ catalyst at 260 °C after 30 hrs online.

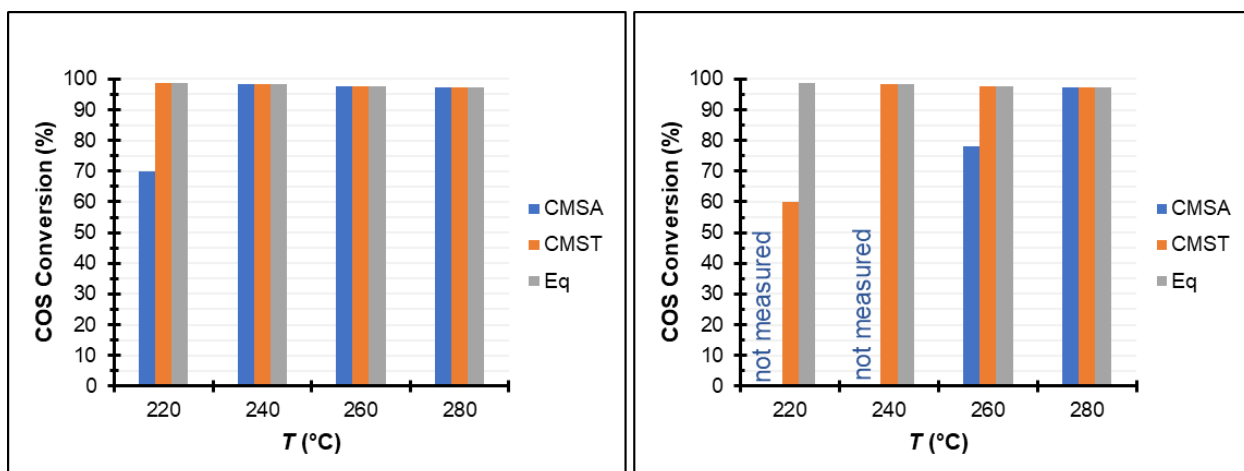


Figure 4. (a) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S; and (b) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after sulfiding with a representative Claus tail gas at 260 °C.

3.2. H₂ Exposure in the Absence of H₂S

3.2.1. H₂ Exposure in the Absence of H₂S Prior to Sulfiding

The impact of H₂ exposure in the absence of H₂S, 10% H₂ in balance N₂ at 260 °C for 8 hrs, on the oxide version of the catalysts (CoMo(oxide)/Al₂O₃ or CoMo(oxide)/TiO₂) prior to sulfiding is shown in Figure 5b. For the sake of comparison, the COS conversions offered after the conventional sulfiding procedure, with no H₂ exposure in the absence of H₂S, are presented in Figure 5a. While the COS conversions from 240-280 °C were still at equilibrium levels, both the alumina and titania-supported materials suffered a small loss in conversion at 220 °C (Figure 6b) compared to the baseline performance established after the conventional sulfiding procedure with no H₂ exposure in the absence of H₂S (Figure 5a). These results indicate that care should be taken when sulfiding a catalyst to not expose the oxide form to H₂ in the absence of H₂S.

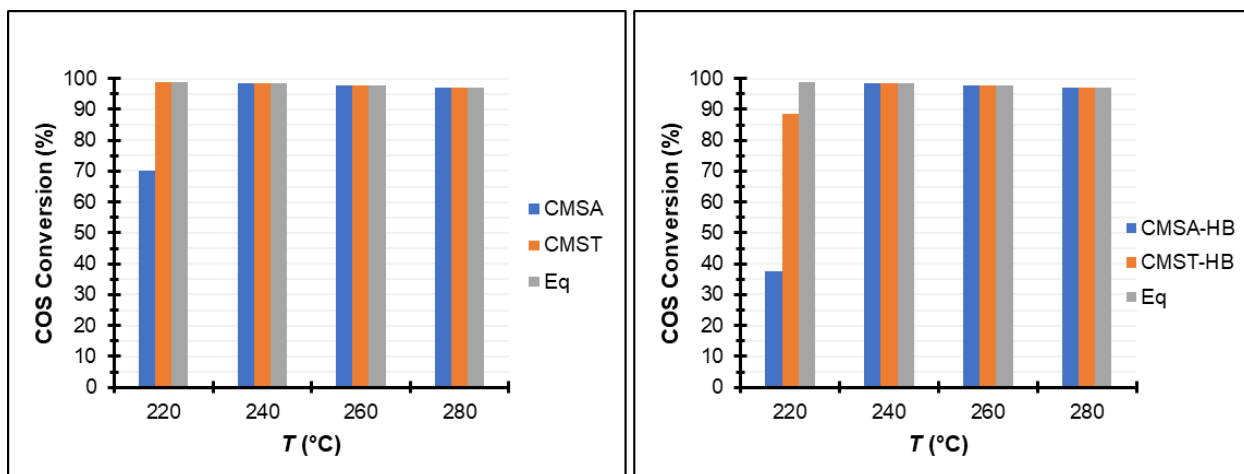


Figure 5. (a) COS conversions offered by CoMo(oxide)/Al₂O₃ (CMSA) or CoMo(oxide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S; and (b) COS conversions offered by CoMo(oxide)/Al₂O₃ (CMSA-HB) or CoMo(oxide)/TiO₂ (CMST-HB) after being exposed to 10% H₂ in balance N₂ at 260 °C for 8 hrs prior to conventional sulfiding with 2.5 mol% H₂S.

3.2.2. H₂ Exposure in the Absence of H₂S After Sulfiding

The effect of hydrogen exposure in the absence of H₂S, 10% H₂ in balance N₂ at 260 °C for 8 hrs, on the sulfided form of the catalysts (CoMo(sulfide)/Al₂O₃ or CoMo(sulfide)/TiO₂) is shown in Figure 6b and again, for the sake of comparison, the COS conversions offered after the conventional sulfiding procedure are presented in Figure 6a. This scenario may occur when a sulfur recovery unit goes into hot standby mode with a slight sub-stoichiometric burn in the thermal reactor. Upon inspection of the data presented in Figure 6, it is clear that this exposure had very little to no impact on catalyst activity. Note that the CoMo(sulfide)/Al₂O₃ COS conversion at 220 °C was in the kinetically limited regime (*i.e.*, conversion was occurring across the entire length of the bed). Therefore, no loss in conversion at this temperature after the H₂ exposure conditions described indicates preservation of all original catalyst active sites.

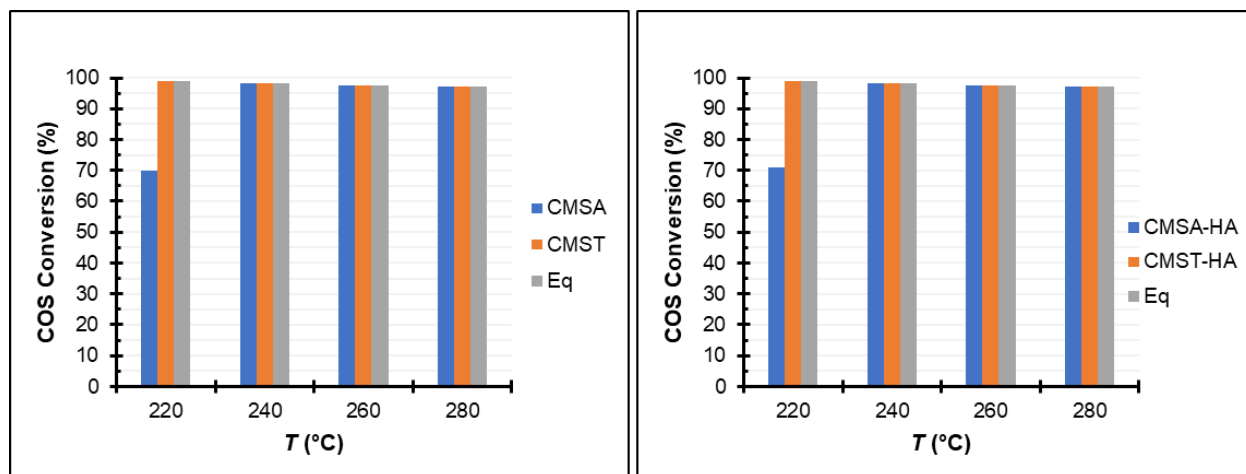


Figure 6. (a) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) or CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S; and (b) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA-HA) or CoMo(sulfide)/TiO₂ (CMST-HA) exposed to 10% H₂ in balance N₂ at 533K for 8 hrs after conventional sulfiding with 2.5 mol% H₂S.

3.2.3. Examining the Impact of H₂ Exposure in the Absence of H₂S on an Alumina-Supported CoMo Catalyst by use of Thermal Gravimetric Analysis

The TGA curves in Figure 7a show the effect of hydrogen exposure in the absence of H₂S before the sulfidation process on an alumina-supported material (CoMo(oxide)/Al₂O₃). It is noted that the CoMo(oxide)/Al₂O₃ sample was pretreated at 323 °C for 3 hrs. Therefore, the weight loss as shown in the red line was attributed to the reduction of Mo and / or Co species. In some instances, the reduced species are more difficult to sulfide and, if the metallic species is generated, the reduction can be irreversible due to slab agglomeration [20, 27]. The grey line in Figure 7a shows the weight gain during the normal sulfiding process, after the H₂ exposure conditions.

The TGA curves in Figure 7b show the effect of hydrogen exposure after the sulfiding process. After exposure to the normal sulfiding conditions, albeit for only 5 hrs (black curve), the hydrogen exposure in the absence of H₂S was initiated. In this case, the ensuing weight loss was predominantly attributed to the removal of the physically adsorbed H₂S and H₂O (red curve). However, it appeared the weight loss was fully recovered when the H₂S was reintroduced to the system (grey curve).

Note that while the H₂ exposure experiments conducted in the catalytic reactor system to probe the resulting impact on activity were performed at 260 °C, these analogous TGA experiments were executed at 323 °C.

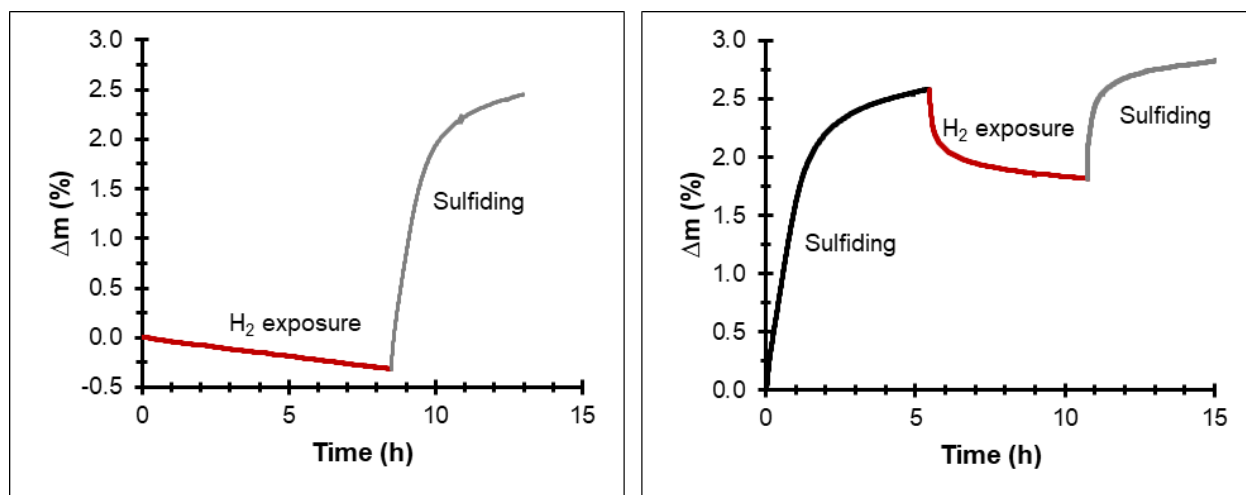


Figure 7. (a) TGA curves of CoMo(oxide)/Al₂O₃ treated with H₂ (10 mol% H₂ in He for 8 hrs, red line) followed by normal sulfidation (2.5 mol% H₂S and 10 mol% H₂ in helium, grey line) and (b) TGA curves of CoMo(oxide)/Al₂O₃ treated with normal sulfidation (black line), the exposure of H₂ (10 mol% H₂ in He, red line), and then normal sulfiding conditions (grey line). In (a) and (b), $T = 323.40 \pm 0.03$ °C.

3.3. Effect of O₂ ingress

When in-line burners are used for reheating a tail gas, they are operated substoichiometrically to avoid any O₂ slip and subsequent ingress into the hydrogenation reactor. However, this has to be balanced with the potential for soot formation if the flame is too lean in O₂. In some cases, sometimes outside of operator control, O₂ does end up entering the hydrogenation reactor. The effect of 0.5 mol% O₂ ingress on conventionally sulfided CoMo(sulfide)/Al₂O₃ and CoMo(sulfide)/TiO₂ are presented in Figures 8 and 9. For reference, the baseline performance for CoMo(sulfide)/Al₂O₃ and CoMo(sulfide)/TiO₂ after conventional sulfiding, with no O₂ exposure, is also included in these figures.

For both CoMo(sulfide)/Al₂O₃ and CoMo(sulfide)/TiO₂, after 8 hrs of flowing 0.5 mol% O₂ along with the tail gas feed at 553 K, the O₂ was removed from the feed and COS conversion was measured from 493 to 553 K (Figure 8b). While the CoMo(sulfide)/TiO₂ material lost some COS conversion at 280 °C in the presence of 0.5 mol% O₂, equilibrium was quickly restored after removing O₂ from the feed. Compared to the baseline performance (Figure 8a), there was some lingering effect from the O₂ ingress on the conversion at 220 °C where we saw a *ca.* 3% drop below equilibrium (Figure 8b). The CoMo(sulfide)/Al₂O₃ catalyst appeared more sensitive to the O₂ ingress conditions, where a drop in conversion compared to the baseline performance was observed across all experimental test temperatures. Note an actual net production of COS was measured at 220 and 240 °C. This net production can be attributed to the competing sour gas shift reaction referenced above.

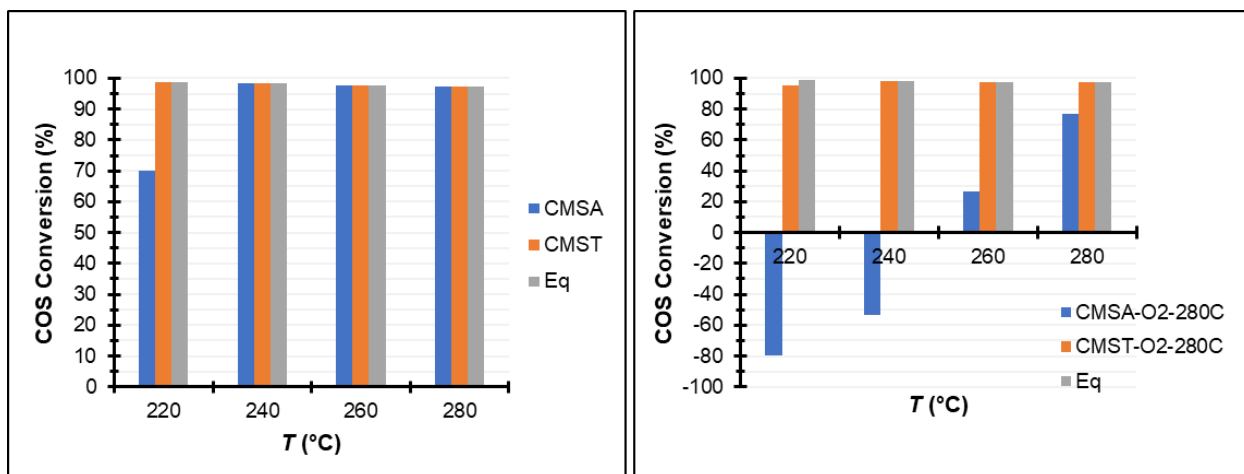


Figure 8. (a) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S; and (b) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA-O2-280C) and CoMo(sulfide)/TiO₂ (CMST-O2-280C) after being exposed to 0.5% O₂ in the tail gas feed at 280 °C for 8 hrs after conventional sulfiding with 2.5 mol% H₂S.

Similar to above, both CoMo(sulfide)/Al₂O₃ and CoMo(sulfide)/TiO₂ were exposed to 0.5 mol% O₂ along with the normal tail gas feed but a temperature excursion to 400 °C was simulated. Interestingly, compared to the 260 °C exposure test, the O₂ ingress at 400 °C was less damaging to the CoMo(sulfide)/Al₂O₃ material but more detrimental to the CoMo(sulfide)/TiO₂ catalyst. After the exposure conditions, a deviation away from equilibrium was observed for CoMo(sulfide)/TiO₂ for $T \leq 260$ °C (Figure 9b). This time, the loss in conversion for CoMo(sulfide)/Al₂O₃ was more comparable to CoMo(sulfide)/TiO₂, with only a small net production of COS at 200 °C (Figure 9b).

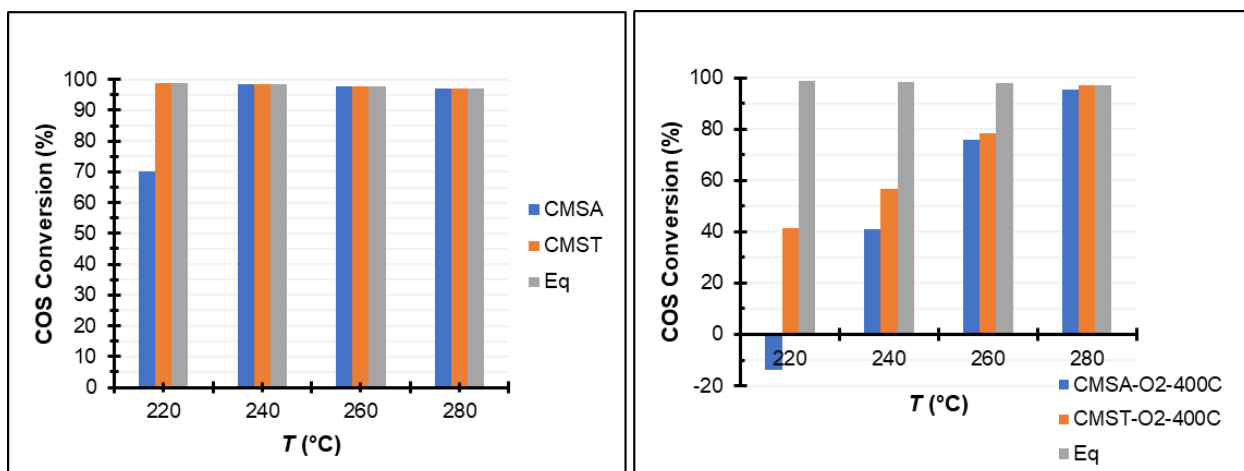


Figure 9. (a) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA) and CoMo(sulfide)/TiO₂ (CMST) after conventional sulfiding with 2.5 mol% H₂S; and (b) COS conversions offered by CoMo(sulfide)/Al₂O₃ (CMSA-O2-400C) and CoMo(sulfide)/TiO₂ (CMST-O2-400C) to 0.5% O₂ in the tail gas feed at 400 °C for 8 hrs after conventional sulfiding with 2.5 mol% H₂S.

To try to gain a better understanding of the catalytic behavior of these two materials, they were characterized by N₂ physisorption, PXRD, TEM, and XPS.

3.4. N₂ Physisorption

All N₂ physisorption results are presented in Figure 10 (*a* and *c*) exhibited Type IV isotherms, indicating that all the catalyst materials tested here were mesoporous [28]. Note that this method does not offer microporous distributions. In the high relative pressure range of 0.6–0.98 p/p° , all curves showed H2 hysteresis loops [29], suggesting that the pores were made up by the void space between aggregated particles [30]. The Barrett-Joyner-Halenda adsorption pore size distributions of these materials are also shown in Figure 10 (*b* and *d*). A peak shift was observed after the deposition of the Co-Mo oxides on the γ -Al₂O₃ (*i.e.*, the mesopore peak shifted from 10.5 to 9.6 nm, Figure 10b). However, the pore size peak maintained the same position after the sulfiding and catalytic testing, even though the pore volume dropped (Figure 10b). Both the pore size and pore volume reduction were attributed to the calcination effect and the deposition of the Co-Mo species. For the same reasons, the surface areas and total pore volumes of these materials decreased after the deposition, sulfiding, and performance testing (see Table 1). Even though the MoS₂ slabs formed here were too large to be accommodated by the γ -Al₂O₃ mesopores (as will be explained in section 3.6), some cobalt cations may have been able to enter [6].

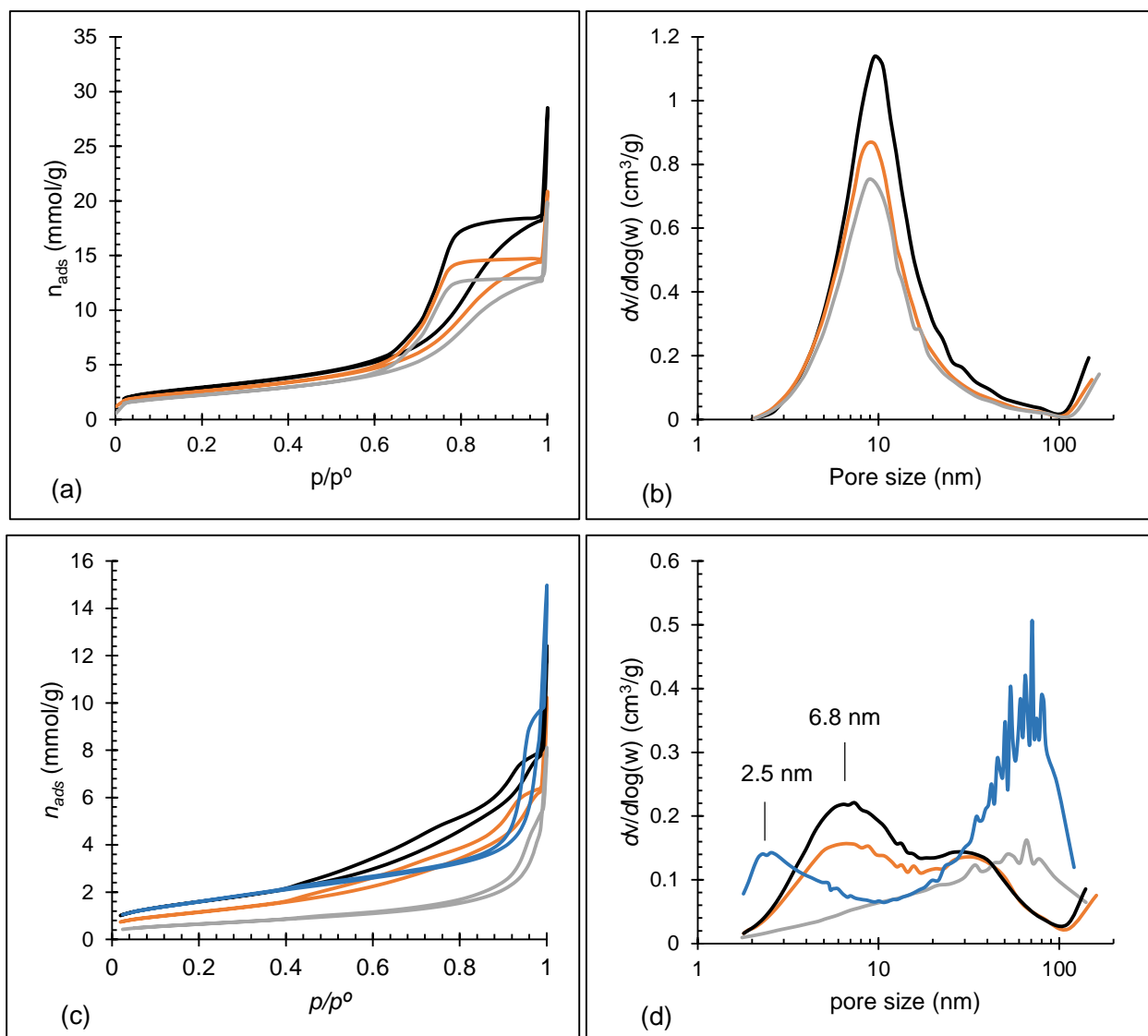


Figure 10. (a) The N₂ isotherms of γ -Al₂O₃ (black), CoMo(oxide)/Al₂O₃ (orange), and CoMo(sulfide)/Al₂O₃ (grey); and (b) The Barrett-Joyner-Halenda adsorption pore size distributions of γ -Al₂O₃ (black), CoMo(oxide)/Al₂O₃ (orange), and CoMo(sulfide)/Al₂O₃ (grey); (c) the N₂ isotherms of the anatase TiO₂ support (blue, before compression), anatase TiO₂ support (black, after compression), CoMo(oxide)/TiO₂ (orange), and CoMo(sulfide)/TiO₂ (grey); and (d) the Barrett-Joyner-Halenda adsorption pore size distributions of anatase TiO₂ (black), CoMo(oxide)/TiO₂ (orange), and CoMo(sulfide)/TiO₂ (grey).

Table 1. N₂ physisorption analysis: summary of the surface area, pore volume, and pore size of fresh and sulfided / used catalysts.

Sample	S_{BET}^a m ² g ⁻¹	micropore area ^b m ² g ⁻¹	V_{pore}^c cm ³ g ⁻¹	D_{pore}^d nm
γ -Al ₂ O ₃	230.8 ± 0.7	17.37 ± 0.07	0.83	14
CoMo(oxide)/Al ₂ O ₃	205.4 ± 0.4	12.40 ± 0.06	0.63	12
CoMo(sulfide)/Al ₂ O ₃ ^e	179.3 ± 0.4	11.28 ± 0.05	0.57	13
Anatase TiO ₂	130.8 ± 0.4	-	0.45	14
Anatase TiO ₂ ^f	129.8 ± 0.3	-	0.36	11
CoMo(oxide)/TiO ₂	76.2 ± 0.2	-	0.30	15
CoMo(sulfide)/TiO ₂ ^e	51.7 ± 0.1	-	0.22	17

Note: ^aBrunauer-Emmet-Teller surface area; ^b*t*-plot; ^csingle point adsorption pore volume; ^dadsorption average pore size; ^esulfided / used catalysts, and ^fafter compression and recalcination.

Figure 10 (*c* and *d*) show that both the isotherms and pore size distributions of the anatase TiO₂ support significantly changed after compression for making pellets, impregnation and deposition of the Co-Mo oxides, and the sulfidation and catalytic processes. The original TiO₂ had two types of pores: (i) the mesopores centered at 2.5 nm are due to the void space between the anatase crystallites with $d = ca.$ 7 nm, and (ii) 30–80 nm pores between the spherical aggregated particles. The bumpy top in the range of 30–80 nm was attributed to the spherical aggregates having a wide range of particle sizes, which caused the void space volume to change. Generally, the void space was larger if the surrounding particles were larger, and vice versa. After compression, the reorganization of the bimodal pore-size distribution was likely due to the dissolving of some TiO₂ nanoparticles (H₂O added to make a paste) and the sintering effect during the compression and recalcination processes. There was not much change after the impregnation process, except for the reduction of the 6.8 nm peak. This 6.8 nm peak was not as pronounced after sulfiding and use in performance tests, potentially due to pore condensation of sulfur that wasn't completely removed before these surface measurements. The surface areas and total pore volumes all decreased after the compression, impregnation, sulfidation and catalytic processes (See Table 1), because of the pore-filling by Co-Mo species and sintering.

3.5. Powder X-Ray Diffraction Patterns

PXRD has been widely used for the characterization of Co-Mo oxides and sulfides. As shown in Figure 11a, the CoMo(oxide)/Al₂O₃ showed peaks belonging to α - and *h*-MoO₃. These same peaks were not detected when analyzing the TiO₂-supported material (CoMo(oxide)/TiO₂, Figure 11b). This may be attributed to better dispersion of Co-Mo on the TiO₂ support resulting in a smaller crystallite size. After sulfiding and catalyst testing, the MoO₃ was no longer observed on the alumina-supported material but 2H MoS₂ was detected (CoMo(sulfide)/Al₂O₃, Figure 11a). Again, this same peak was not detected on the sulfided TiO₂ supported material (Figure 11b). Interestingly, after exposing the TiO₂ supported material to H₂ in the absence of H₂S prior to sulfiding, a clear 2H MoS₂ had appeared in the PXRD pattern (Figure 11b). This could be

indicative of an increase in crystallite size which would correspond with poorer dispersion. However, the sharp 2H MoS₂ peak was not observed when the TiO₂-supported material was exposed to the same conditions after sulfiding. The fate of the 2H MoS₂ peak on the alumina supported material was less clear after the H₂ exposure tests before and after sulfiding. Most noticeable when the exposure occurred before sulfiding, the 311 γ -Al₂O₃ and 100 2H MoS₂ peaks broadened and appeared to coalesce (Figure 11a). This may be due to increased interaction of the 2H MoS₂ with this γ -Al₂O₃ face after the H₂ exposure conditions. Where the 2H MoS₂ peak has coalesced with the γ -Al₂O₃ peak, it is difficult to make any inferences regarding crystallite size. While not to the same extent, the 2H MoS₂ on the alumina supported material was also less defined when exposed to H₂ in the absence of H₂S after sulfiding. Where no loss in catalyst activity was observed after this test, this may be attributed to some experimental error when preparing the PXRD sample (*e.g.*, the sample was not ground to the same extent) which resulted in less resolution. It is also possible there was a change in 2D MoS₂ crystallite morphology that did not manifest in reactivity changes.

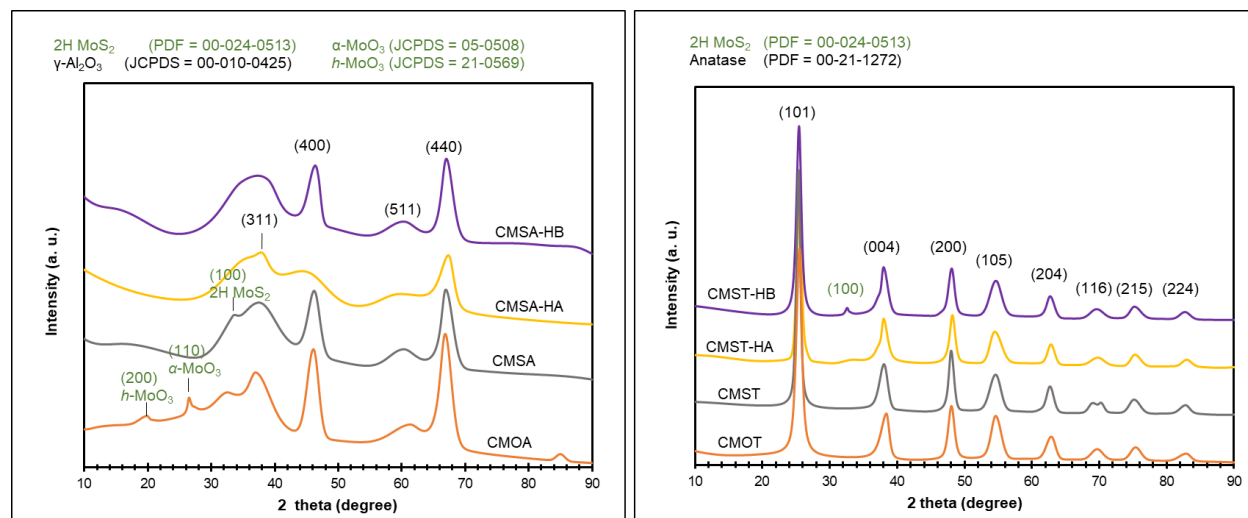


Figure 11. (a) PXRD patterns of CoMo(oxide)/Al₂O₃, CoMo(sulfide)/Al₂O₃, CoMo(oxide)/Al₂O₃ after exposure to H₂, and CoMo(sulfide)/Al₂O₃ after exposure to H₂. Note: the peak indexes in black belong to γ -Al₂O₃, and the indexes in green belong to MoS₂ or MoO₃. (b) PXRD patterns of CoMo(oxide)/TiO₂, CoMo(sulfide)/TiO₂, CoMo(oxide)/TiO₂ after exposure to H₂, and CoMo(sulfide)/TiO₂ after exposure to H₂. Note: the peak indices in black belong to anatase TiO₂, and the index in green belongs to 2H MoS₂.

3.6. High Resolution Transmission Electron Microscopy and Selected Area Electron Diffraction Analyses

HRTEM has also emerged as an important tool for analyzing supported Co-Mo catalysts [19, 31, 32]. After deposition of the Co-Mo precursors and calcination, randomly-oriented MoO₃ needles with a length of *ca.* 50 nm appeared on the γ -Al₂O₃ support (Figure 12a). Based on the N₂ physisorption results, most mesopores in the γ -Al₂O₃ support were in the 10 nm range. Therefore, these MoO₃ needles had to be in macropores or on the surface of the Al₂O₃ pellets. The SAED

analysis revealed nanocrystallites of both α - and h -MoO₃ besides the γ -Al₂O₃ background (Figure 12b), in line with the PXRD results. In the sulfided sample (CoMo(sulfide)/Al₂O₃), while the MoO₃ needles disappeared, ubiquitous 2D structures of 2H MoS₂ with a signature spacing between slabs of 0.64 nm were found standing on the surface of the Al₂O₃ support (Figures 12c and 12d), also supporting the PXRD results (Figure 11a). The length of MoS₂ slabs was less than 10 nm (Figure 12d).

Compared to the Al₂O₃-supported Co-Mo catalyst, the TiO₂-supported counterpart showed different results (Figure 13). Instead of MoO₃ needles, as was observed for Al₂O₃, MoO₃ slabs were formed on CoMo(oxide)/TiO₂ (Figure 13 a). We also saw α - and γ -MoO₃ crystallites on the CoMo(oxide)/TiO₂ sample that were identified by their signature d-spacing (not to be confused with space between slabs); 0.39 and 0.59 nm for α -MoO₃ and 0.25 nm for γ -MoO₃ (Figure 13b). Different approaches have been reported for synthesizing MoO₃ slabs in the literature [33-35]. It is noted that the MoO₃ nanocrystallites (*ca.* 5-10 nm) in TiO₂ were smaller than those in Al₂O₃ (*ca.* 50 nm). We contend that the 30-80 nm pores of the TiO₂ support could host the majority of the MoO₃ particles and slabs, leading to better distribution. For the sulfided sample (CoMo(sulfide)/TiO₂), the SAED technique was not sensitive enough to detect crystalline Mo phases and only showed the anatase TiO₂ in the support (Figure 13c). Thus, HRTEM was required to see crystalline Mo species (Figure 13d). Comparing Figures 12d and 13d, it appears there were fewer standing 2H MoS₂ slabs formed on TiO₂ compared to Al₂O₃. However, this may also just be a consequence of better dispersion leading to smaller slabs that are difficult to see. Lastly, a 1T MoS₂ crystalline phase (d spacing of 0.38 nm) was observed on TiO₂ but not on Al₂O₃ (Figure 12d versus 13d). While 2H MoS₂ has been overwhelmingly studied in this application, very few investigations have been reported on the activity of 1T MoS₂ [36].

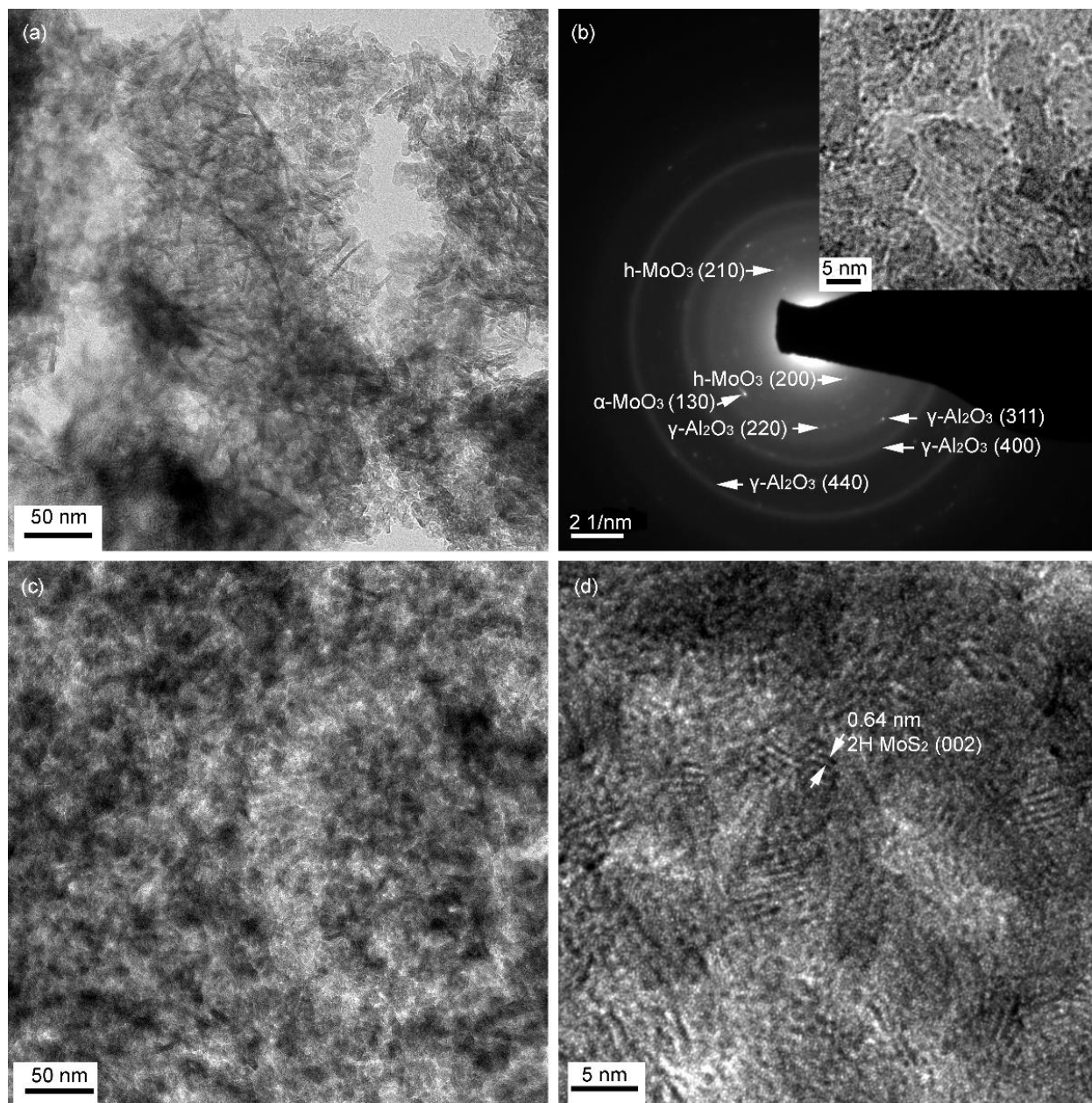


Figure 12. (a) TEM and (b) SAED images of CoMo(oxide)/Al₂O₃; (c) TEM and (d) HRTEM images of CoMo(sulfide)/Al₂O₃.

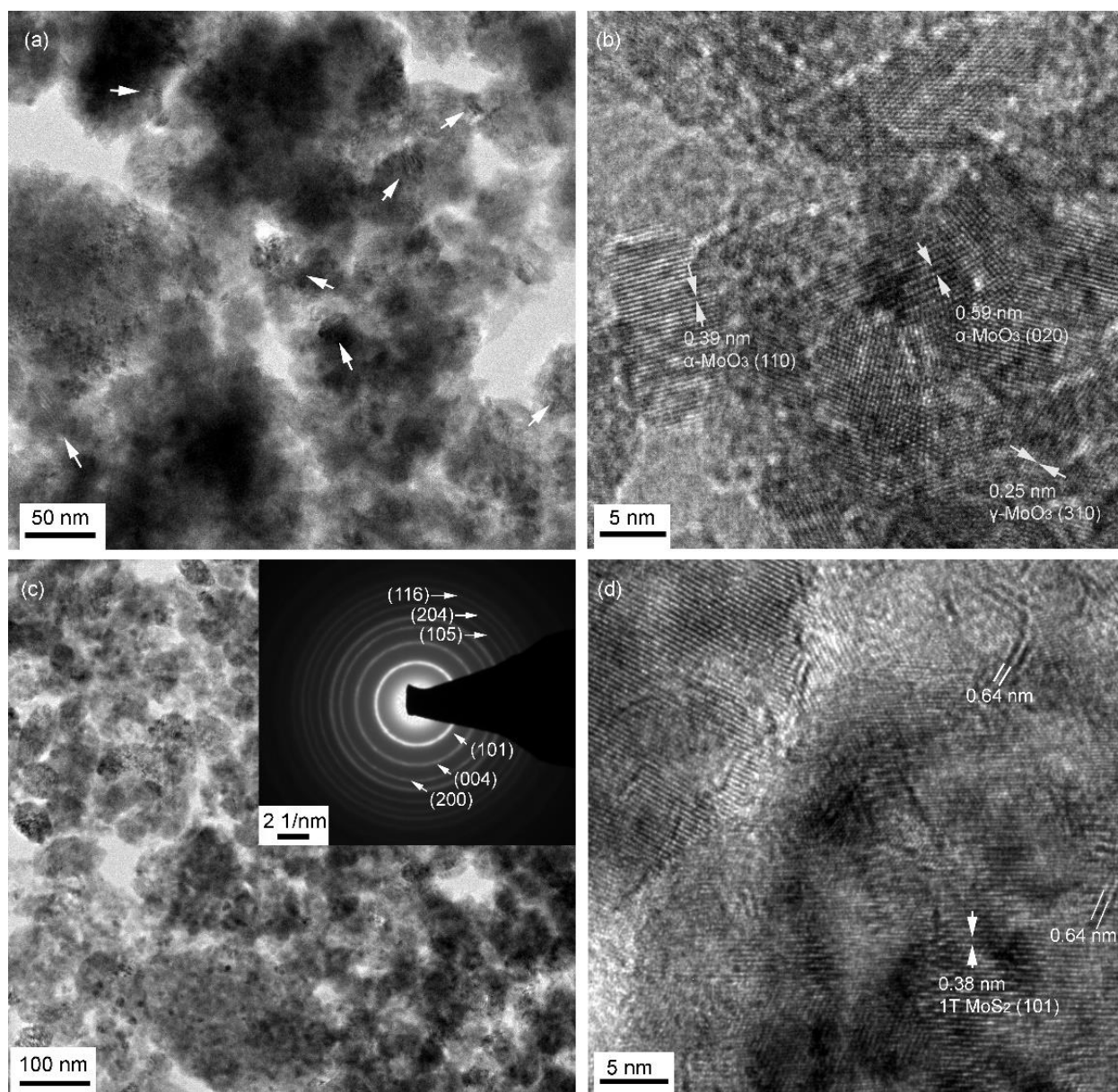


Figure 13. (a) TEM and (b) HRTEM images of CoMo(oxide)/TiO₂; (c) TEM and SAED (inset), and (d) HRTEM images of CoMo(sulfide)/TiO₂.

Figure 14 shows the effect of H₂ exposure, before and after sulfiding, on the morphology of the catalysts. When the CoMo(oxide)/TiO₂ was exposed to hydrogen in the absence of H₂S before sulfidation, the distance between the MoS₂ slabs increased from 0.6-0.7 nm to 0.7-0.9 nm. Is likely due to crystallite coalescence (scintering). As described in the next XPS section, there was a transformation of Co(OH)₂ into Co₉S₈ after the normal sulfiding and performance testing. If this transformation occurred between the resulting 2D MoS₂, it may cause the increased interspacing. Interestingly, exposure of the CoMo(sulfide)/TiO₂ material to hydrogen appeared to result in more metastable 1T MoS₂. Figure 14b shows the FFT image of the 1T MoS₂ nanocrystalline phase. The 1T phase has been reported to convert to 2H MoS₂ at 368 K [37]. The high thermal stability of the

1T crystalline phase in our case was possibly due to the intercalated Co compounds that interacted with the 1T MoS₂ sheets. Additionally, no increase in spacing between the 2H MoS₂ slabs was found when the TiO₂ supported material was exposed to H₂ after sulfiding. Similarly, the 2H MoS₂ slab spacing expansion was also found in the CoMo(oxide)/TiO₂ catalyst exposed to H₂ (Figure 14c) but not the CoMo(sulfide)/TiO₂ catalyst exposed to H₂ (Figure 14d).

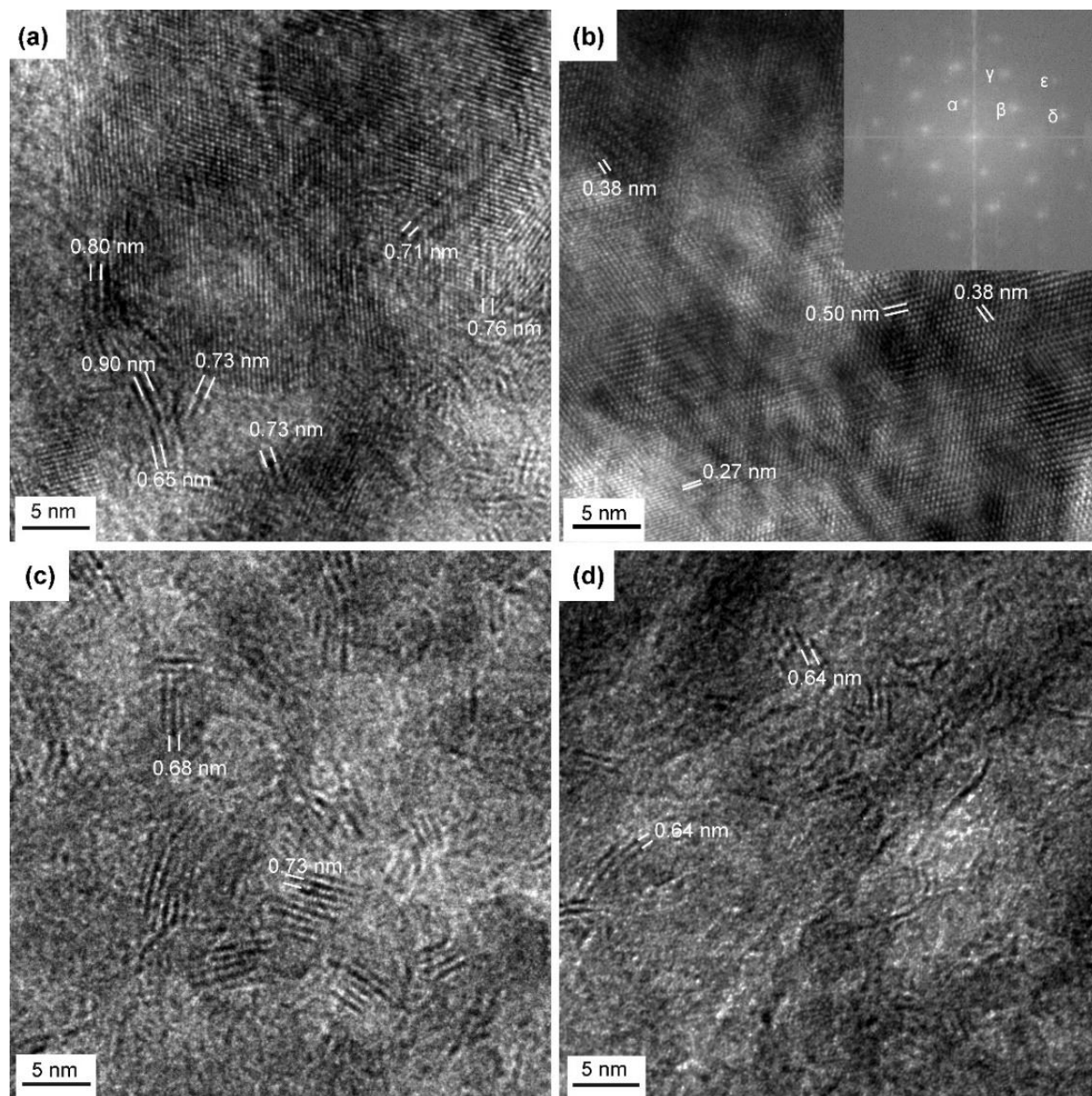


Figure 14. The HRTEM image of CoMo(oxide)/TiO₂ catalyst exposed to H₂, CoMo(sulfide)/TiO₂ catalyst exposed to H₂ (b) with FFT calculation (inset, the d-spacings are listed in Table 2), CoMo(oxide)/Al₂O₃ catalyst exposed to H₂ (c), and CoMo(sulfide)/Al₂O₃ catalyst exposed to H₂ (d).

Table 2. Crystalline plane assignment of FFT results from HRTEM of the 1T MoS₂ on CoMo(sulfide)/TiO₂.

FFT dots	α	β	γ	δ	E	ζ	η
d-spacing (nm)	0.49	0.38	0.28	0.20	0.19	0.18	0.14
assignment ^a	(100)	(101)	(110)	(112)	(202)	(210)	(220)

Notes: ^a Assignments were based on literature data [37].

Note that the above discussion should be taken in the context that HRTEM examines a very small portion of the catalyst surface area. However, the general comments are based on trends observed in multiple HRTEM images, not just those included here.

3.7. XPS Analysis

Surface hydroxyl groups on the catalyst support are reportedly important as they lead to formation of metal-oxygen-metal bonds (*i.e.*, oxo bonds) with the deposited Co-Mo species, thus helping with distribution [6]. Our XPS characterizations showed the presence of significant surface –OH on both the γ -Al₂O₃ and anatase TiO₂ supports (Figures 15a and 16a). Note the AlO_x/OH, TiO_x/OH, and MoO_x/OH peaks in Figures 15a and a' and Figures 16a and a' correspond to lattice oxygen (*i.e.*, bridging hydroxyl groups and oxo bonds). It is noted that after the Co-Mo deposition, there was still surface –OH observed resulting from unreacted surface –OH and formed Co(OH)₂ (Figures 15a', 16a', 15c, and 16c).

As expected, the sulfiding process caused Mo oxides to form MoS₂ (Figures 15b and b' / Figures 16b and b'). However, even after the sulfiding process, there were still significant Co-Mo oxides present. Where rigorous efforts were made to avoid oxygen exposure, these oxides were attributed to the bridging oxo bonds between the deposited Co-Mo species and the support. With this said, a higher percentage of the molybdenum was in the form of MoS₂ on the TiO₂-supported catalyst compared to the Al₂O₃ counterpart (65.6% versus 56.0%, respectively). This might be used to explain the higher activity of the CoMo(sulfide)/TiO₂ catalyst. The higher sulfidation rate on CoMo(sulfide)/TiO₂ might be related to the smaller size of MoO₃ as described in the TEM section. It is noted that MoO₃ with a larger size is more difficult for sulfidation. As an extreme situation from the literature, after 4 hrs at a high temperature of 600 °C, only 60.6% of unsupported bulk MoO₃ conversion to MoS₂ was observed with a feed containing 5 wt.% H₂S in H₂ [38]. Based on the XPS results, there was still unsulfided MoO₃, Mo₂O₅, and MoO₂ in the Al₂O₃-supported catalyst. However, in the TiO₂-supported catalysts, there was only unsulfided MoO₃ and Mo₂O₅. The existence of the stable MoO₂ phase contributed to the lower MoS₂ in the CoMo(sulfide)/Al₂O₃ catalyst.

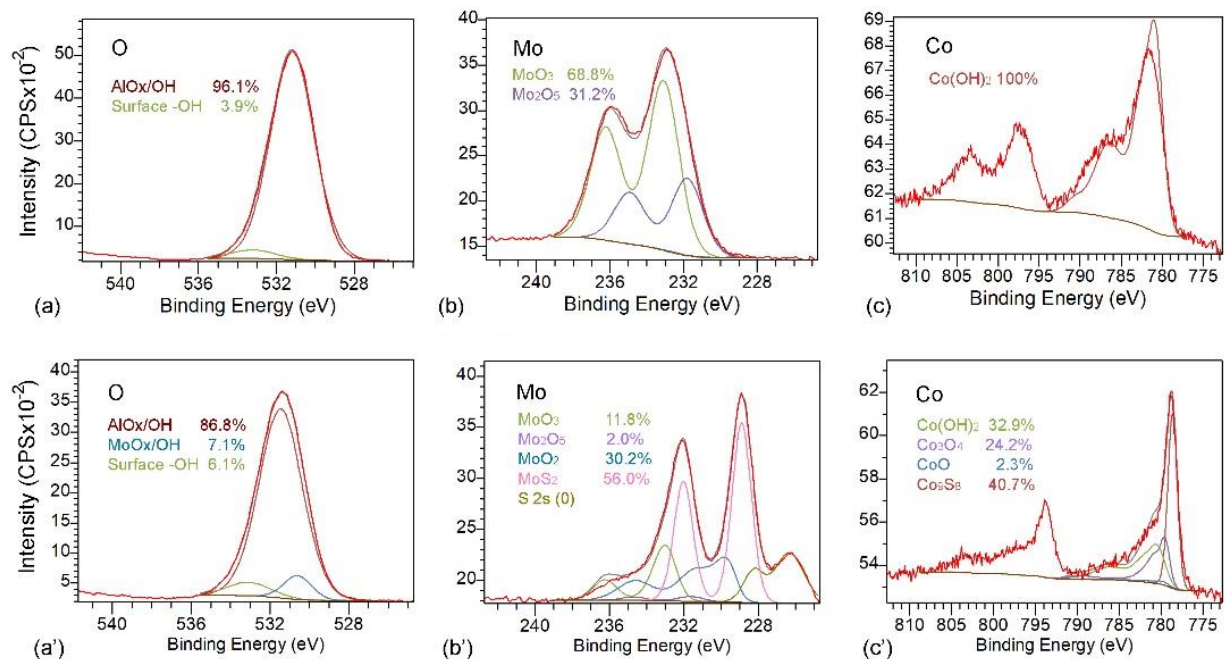


Figure 15. (a) XPS high-resolution scans of oxygen from the samples of Al_2O_3 , and (a') $\text{CoMo(oxide)/Al}_2\text{O}_3$; (b) XPS high-resolution scans of molybdenum from the samples of $\text{CoMo(oxide)/Al}_2\text{O}_3$, and (b') $\text{CoMo(sulfide)/Al}_2\text{O}_3$; and (c) XPS high-resolution scans of cobalt from the samples of $\text{CoMo(oxide)/Al}_2\text{O}_3$, and (c') $\text{CoMo(sulfide)/Al}_2\text{O}_3$ [39]. Notes: The components with the same index are combined for clarity.

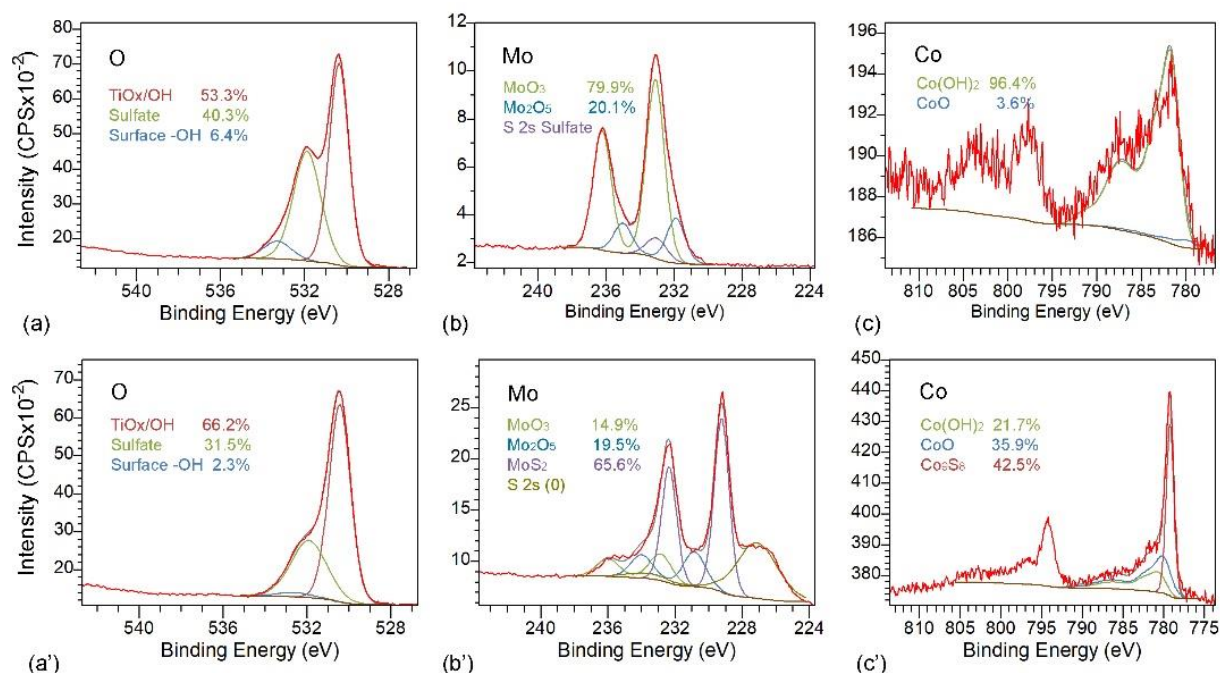


Figure 16. (a) XPS high-resolution scans of oxygen from the samples of TiO₂, and (a') CoMo(oxide)/TiO₂; (b) XPS high-resolution scans of molybdenum from the samples of CoMo(oxide)/TiO₂, and (b') CoMo(sulfide)/TiO₂; and (c) XPS high-resolution scans of cobalt from the samples of CoMo(oxide)/TiO₂, and (c') CoMo(sulfide)/TiO₂ [39]. Notes: The components with the same index are combined for clarity. Notes: The components with the same index are combined for clarity.

In the CoMo(sulfide)/Al₂O₃ and CoMo(sulfide)/TiO₂ materials, *ca.* 40% of cobalt was found in the form of Co₉S₈ that might be active for hydrogenation reactions, but the mechanism is still under debate. While the lower oxidation state of cobalt may be active for hydrogenation, it may also strongly adsorb H₂S which could have a poisoning effect, particularly at lower reaction temperatures. Somewhat surprisingly, there was also 22–33% Co(OH)₂. This may be explained by decreased accessibility to the sulfiding conditions by incorporation into the intercalation process between the MoS₂ slabs which was referenced earlier in the HRTEM section [40].

It is worth noting that Ti(III) was observed in both CoMo(oxide)/TiO₂ and CoMo(sulfide)/TiO₂. There was more Ti(III) found in the CoMo(sulfide)/TiO₂ analyses, likely because of the reducing atmosphere during the sulfiding. The existence of Ti(III) is favorable for hydrogenation [13], COS/CS₂ conversion [41], CO oxidation [7], and other reactions [42].

According to Figures 16a and a', CoMo(sulfide)/TiO₂ had less sulfate than CoMo(oxide)/TiO₂ due to the reduction by H₂/H₂S as seen in the TGA measurements and the excess H₂S observed during sulfiding. As evidenced by the S peaks in Figures 15b' and 16b', some residual elemental sulfur (intermediate of the hydrogenation reactions) was still present within the mesopores of the catalysts

4. Conclusions

During sulfiding of tail gas catalysts, it is important to use a sufficiently high H₂S concentration. We observed decreased activity resulting from a catalyst that was sulfided with a 1 mol% H₂S-containing feed when compared to a material that was sulfided with a 2.5 mol% H₂S-containing feed. We believe the lower concentration led to H₂S starvation at the bed outlet early on during the sulfiding procedure. Too high of an H₂S concentration during sulfiding may also have negative repercussions (*e.g.*, an exothermic temperature excursion event that could also damage the catalyst).

A representative tail gas feed was tested for sulfiding Al₂O₃- and TiO₂-supported Co-Mo catalysts at 260 °C and compared to a more conventional sulfiding method that used a 2.5 mol% H₂S, 10% H₂, and balance N₂ feed that included a temperature ramp from 200 to 315 °C. While the conventional method led to more active catalysts in both cases, depending on the conditions, sulfiding with a Claus tail gas itself may lead to sufficient reactivity. When measuring kinetically limited COS conversion over the course of 30 hrs, conversion did not obviously increase with increased time on stream. This would indicate temperature is more important than time when sulfiding tail gas catalysts.

In our lower temperature tests, the TiO₂-supported catalysts offered higher activity than the Al₂O₃-supported counterpart; four reasons were considered for explaining this. First, the 30-80 nm pores of the anatase TiO₂ support were large enough to accommodate MoS₂ crystallites. This led to more edges and defects compared to the larger the MoS₂ crystallites on Al₂O₃ which were presumably located on the exterior surface or within macropores. Secondly, based on XPS analyses, the anatase titania support led to a higher MoS₂ concentration compared to the Al₂O₃-supported material. Thirdly, the Ti(III) found in the titania support was anticipated to be beneficial for the hydrogenation reactions. And lastly, given the higher propensity of TiO₂ for COS hydrolysis, TiO₂-supported materials can better accommodate any loss in the water gas shift reaction that may result in higher COS concentrations.

Based on our performance tests, hydrogen exposure in the absence of H₂S, prior to sulfiding, had a negative impact on the hydrogenation activity of Claus tail gas catalysts. However, the sulfided form of these materials was more robust towards any detrimental effect caused by this exposure condition. From the XRD analyses, it seems the H₂ exposure prior to sulfiding resulted in larger MoS₂ crystallite sizes. From the XPS analyses, it also appeared the H₂ exposure prior to sulfiding resulted in increased spacing between the MoS₂ slabs. At this stage, it is unknown if these two observations are related. Additionally, the effect on catalyst activity caused by increased slab spacing is unknown. However, larger MoS₂ crystallites are presumably less favorable for catalytic performance compared to smaller, better distributed crystallites.

Both the Al₂O₃- and TiO₂-supported catalysts suffered some loss in activity after exposure to oxygen ingress conditions. When the oxygen ingress occurred at 280 °C, the alumina-supported

material was much more sensitive to oxygen ingress. However, when the oxygen ingress was simulated at 400 °C, the losses in activity were more comparable between the two materials.

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